

# ICETHROWER

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Mapping and tool for risk analysis

Vindkraftsforskning i fokus, Göteborg 3-4 April 2017  
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# WHAT IS THE PROBLEM AND IS THERE A SOLUTION?

1. Wind turbines drop ice pieces occasionally
  - 2a. The emotional conclusion is “often” and “long distance” (km!)
  - 2b. The pragmatic approach is “now and then” and “within 1D”
- Level of confidence is often poorly known but can be increased by more observations
- Empirical formula:  
distance = 1.5 x (hub height + rotor diameter)



# THE ICETHROWER PROJECT

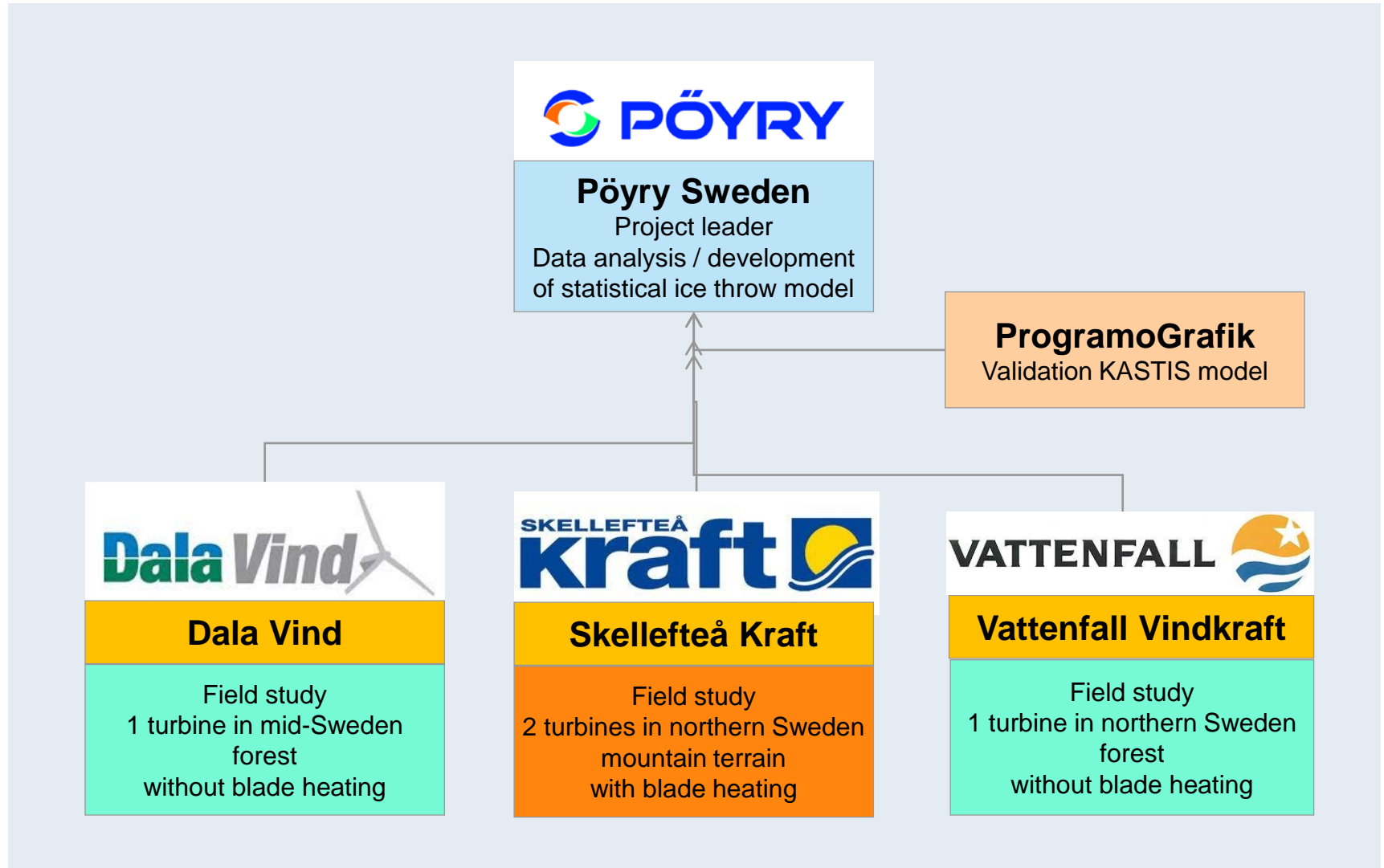
Joint research project within Energimyndigheten's research program "Wind power in cold climate"

The project is divided into three parts:

- Field study to collect ice data from 3 wind farms in Sweden and create a database for common use
- Verify and integrate the existing tool KASTIS into a common tool box
- Develop a usable simulation tool for risk evaluation based on collected data



# THE ICETHROWER PROJECT



# THE FIELD STUDY - METHOD

Systematic approach in the search for ice lumps



- Ice lump measurement and classification
- Location of ground impact and throwing distance
- Photographs

**Challenges in field work:**

- Severe winters -> increased risk
- Mild winters -> less data

Data collection during  
winter 2013 - 2016

Vindkraftverk		X-koordinat	Y-koordinat	koordinatsystem		RT90 2,5 gon V																	
Nr	Observation				Kasttid				Vid kastillfället				Fyndplats		Kastavstånd		Isgenskaper						
	år	månad	dag	tid	år	månad	dag	tid	Driftsm	Vindsty	Riktnei	Ber rik	Temp	Tryck	X-koordin	Y-koordin	m	Istyp	Vikt kg	Ursprung	Längd cm	Bredd cm	Markens hårdh
1																							
2																							
3																							
4																							
5																							

**Ice Shedding data for the wind turbine**

The Excel sheet is designed to get the relevant data needed of the ice fragments and should be used as a standardised document for all ice fragments collected.

When there is no data available for the column Nr is used and the coordinate system used is RT 90 2,5 gon V.

When collecting the ice fragments and the time for when the ice was shedded is not available the lowest value and the highest value throughout that day has been used as an intervall and the letter m denotes the average value throughout the day

The parameters at shed time can be collected from tsvind02.

**Ice type**  
A - Clear ice B - Rime ice C - Snow ice blend

**Origin/part**  
1 - Front edge of the blade 2 - Surface blade 3 - trailing edge of the blade  
4 - Nacelle 5 - Tower

**Shape**  
S - Cuboid, C - Crescent moon, Sp - Spheric, Co - Cone

**Driftsmod**  
R - Operational  
0 - Not operational

Wind direction should be specified as 0-360, 0 is North 180 is south, etc..

# THE FIELD STUDY - METHOD

## Three wind farms in Sweden

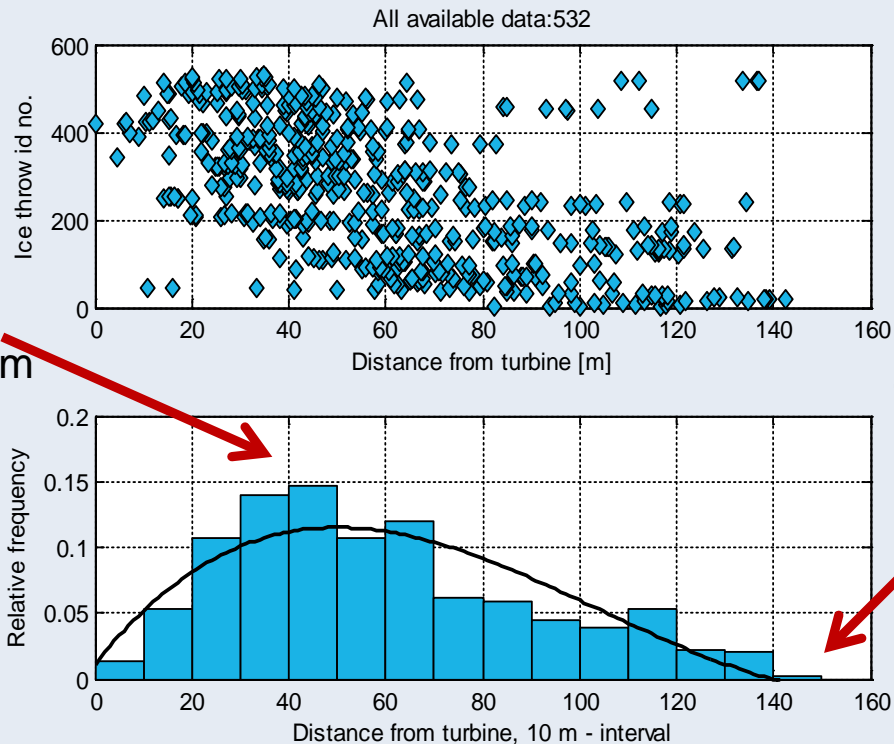
Collect information:

- Physical properties of ice lumps
- Throwing distance
- Maximum distance from the turbine

Over all data from 530 ice lumps was collected!



# THE FIELD STUDY – RESULTS (ALL DATA)



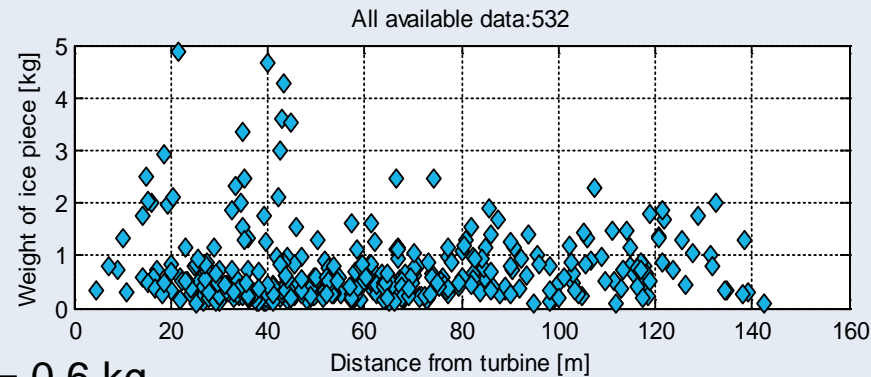
75% of ice lumps  
between 20 – 90 m

140 m = 1.55 RD

Empirical formula : distance = 1.5 x (hub height + rotor diameter)  
distance = 277 m

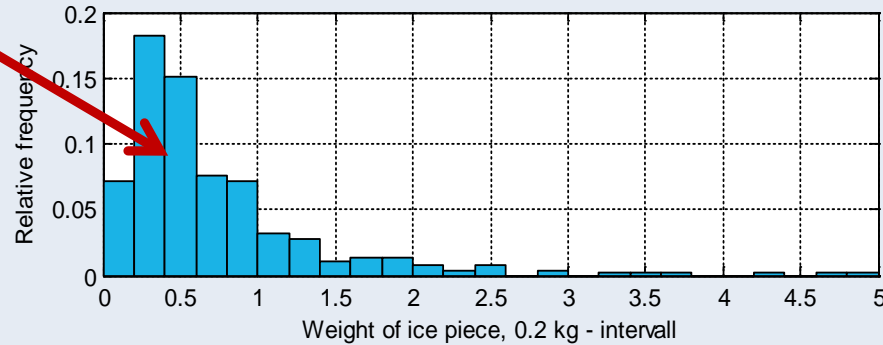
Turbines in the field study had 90 m rotor and 95 m tower (no de-icing system)

# THE FIELD STUDY – RESULTS (ALL DATA)



No trend between distance and ice mass

Average ice mass = 0.6 kg



Turbines in the field study had 90 m rotor and 95 m tower (no de-icing system)

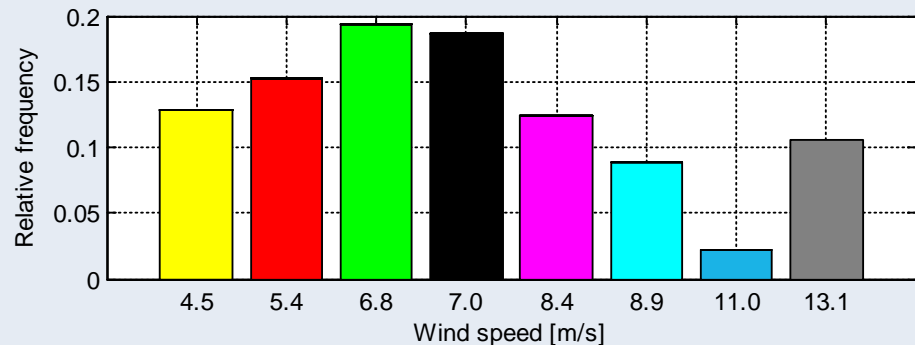
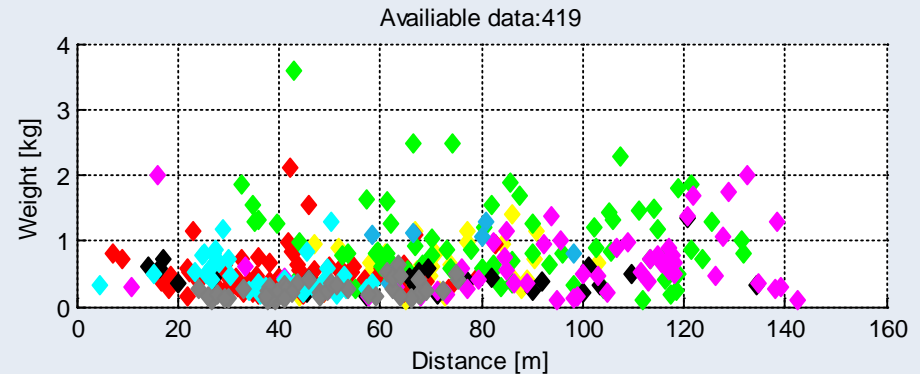


# THE FIELD STUDY – RESULTS (CASE STUDY)

No trend between  
- distance and wind speed  
- distance and ice mass

2013: 2 ice days  
2014: 2 ice days  
2015: 1 ice day  
2016: 3 ice days

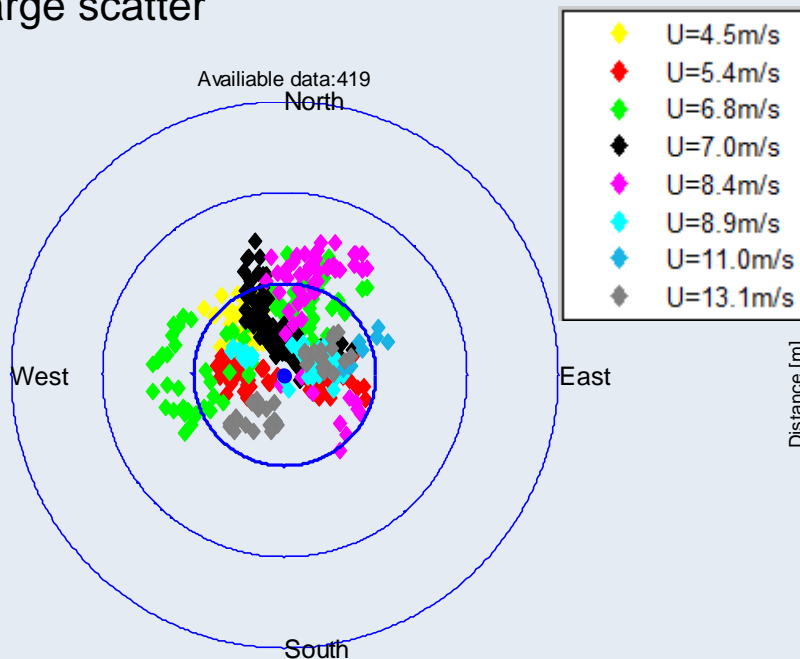
10 – 80 ice lumps / ice event



Turbine in the case study had 90 m rotor and 95 m tower (no de-icing system)

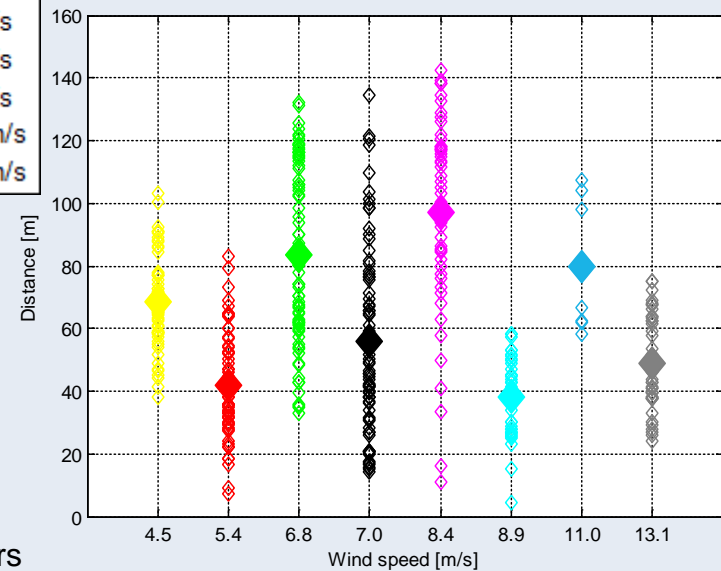
# THE FIELD STUDY - RESULTS (CASE STUDY)

Ice lumps fall in the wind ward direction.  
All ice lumps were found within 2 RD  
Large scatter



The blue circles show one, two respective three rotor diameters (e.g. 90, 180 and 270 m)

Wind speed between 4.5 – 13 m/s at the time of ice release



# THE KASTIS MODEL – SELECTED OUTCOME

Purpose: calibrate and tune the previously developed model KASTIS.

- A developed version of KASTIS was derived in the project, called iceThrow
- The program calculates trajectories for ice lumps released from wind turbine blades during operation using very detailed information of the ice lump

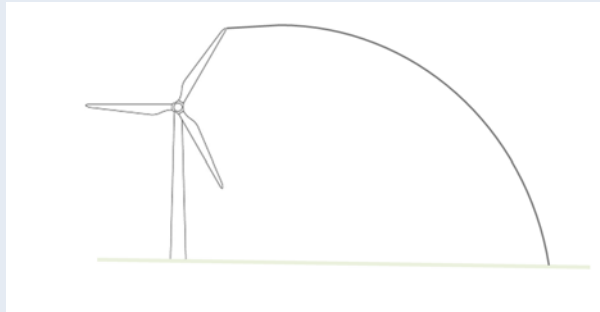
Result:

- The iceThrow model showed that most of the ice lumps in the range 0.1 – 0.4 kg hit the ground with a speed, converted to energy, in the potential lethal region i.e. in excess of 40 J



# THE ICE THROW MODEL - METHOD

A statistical ice throw model was developed using the equations of motion in combination with Monte Carlo simulations.



$$M \frac{d^2x}{dt^2} = -\frac{1}{2} \rho C_D A \left( \frac{dx}{dt} - U \right) |V| \text{ Eq. 3}$$

$$M \frac{d^2y}{dt^2} = -\frac{1}{2} \rho C_D A \left( \frac{dy}{dt} \right) |V| \text{ Eq. 4}$$

$$M \frac{d^2z}{dt^2} = -Mg - \frac{1}{2} \rho C_D A \left( \frac{dz}{dt} \right) |V| \text{ Eq. 5}$$

The relative wind speed is given by,

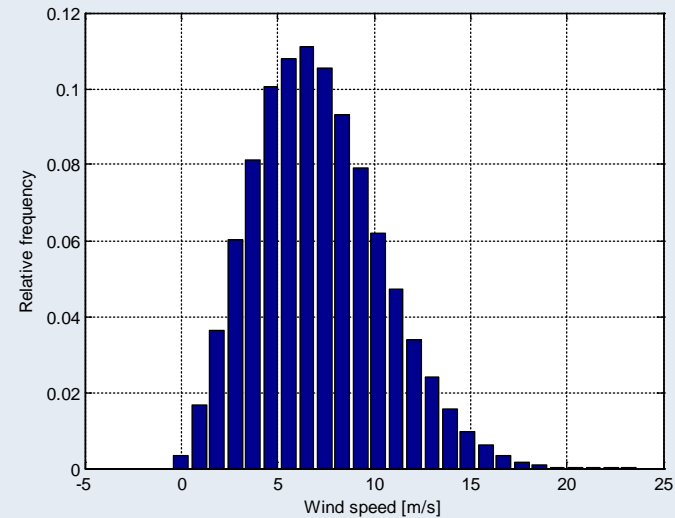
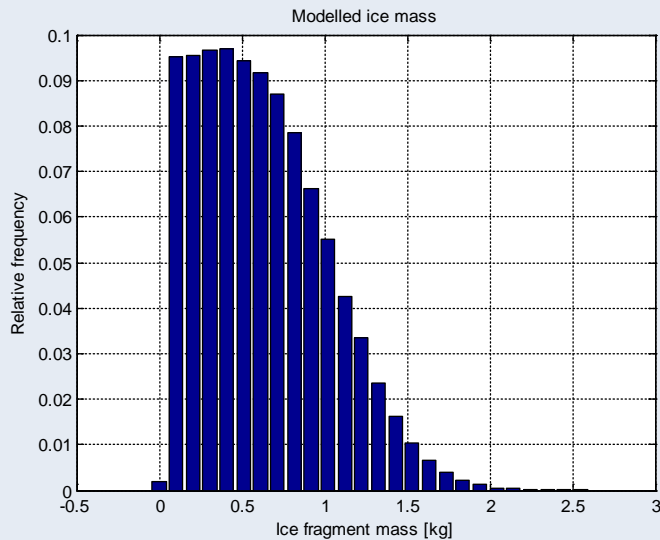
$$|V| = \sqrt{\left[ \left( \frac{dx}{dt} - U \right)^2 + \left( \frac{dy}{dt} \right)^2 + \left( \frac{dz}{dt} \right)^2 \right]} \text{ Eq. 6}$$

Where  $M$  is the mass of the ice fragment,  $C_D$  is the drag coefficient,  $\rho$  is air density,  $U(z)$  is the wind speed with  $x$ -axis parallel to the wind and  $g$  is the gravity.

# THE ICE THROW MODEL - ASSUMPTIONS

Assumptions used in the ice throw simulations

- Random normal distribution of mass
- Random Weibull distribution based on wind speed and direction
- Turbine specifics (rotor radius, hub height, rotor revolution)



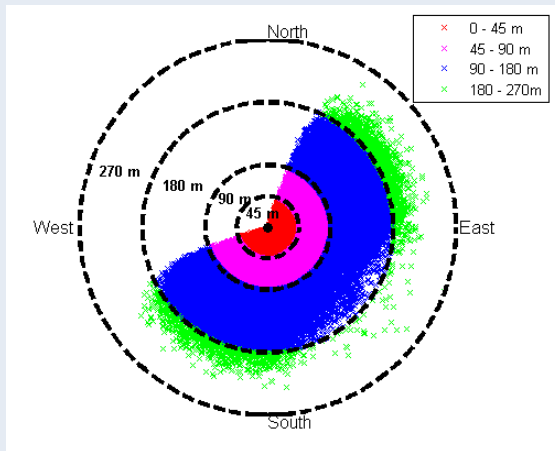
Turbine used in the simulation had 90 m rotor and 95 m tower

# THE ICE THROW MODEL - RESULTS

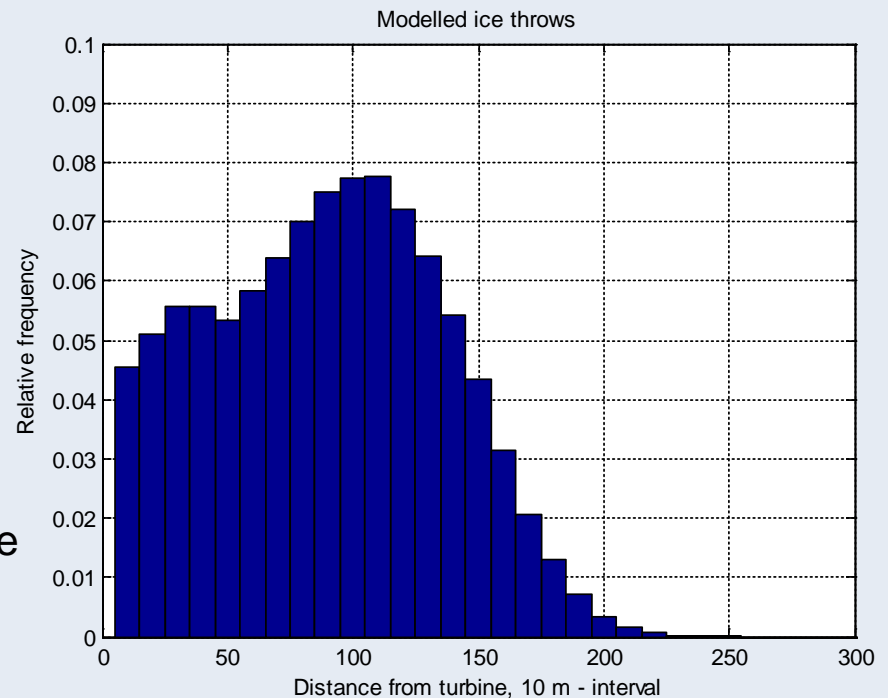
Example:

Turbine with 90 m rotor diameter and 95 m hub height

Only using wind from the prevailing wind direction (WNW & NNW)

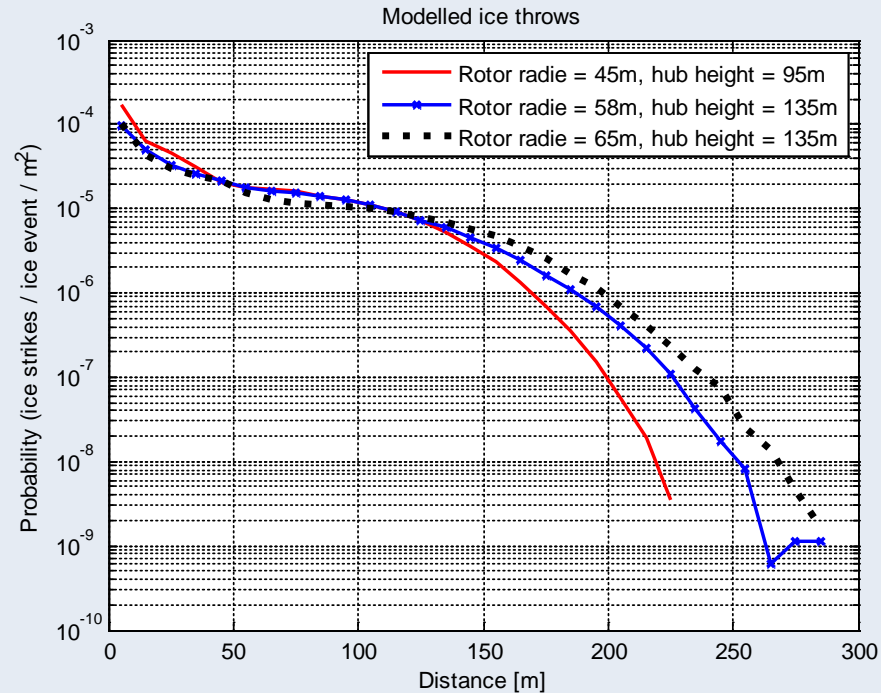


Ice lumps land on the wind ward side



The furthest modelled throwing distance: 250 m

# THE ICE THROW MODEL - RESULTS



Larger wind turbine -> longer throwing distance  
However the probability rapidly decreases with distance

Based on 100 000 simulated ice throws, all wind directions included

## EXAMPLE OF RISK ESTIMATE

Two service personnel visit wind farm after indication of icing on the turbines.

- Park the car 10 m from entrance
- Get tools, walk to the turbine (5 min)
- Work for 1 hour inside the turbine
- Walk back to the car, load tools (5 min)

During a working day they visit 5 turbines.

The estimated total risk is then

- 0.009 for the car or 1 in 115 year
- $1.5 \cdot 10^{-4}$  for 2 service personnel on one working day or 1 in 6 900 years.



Photo: Vattenfall

Assumptions: car = 10m<sup>2</sup>, one person = 0.5 m<sup>2</sup>  
70 ice lumps released per icing day and turbine.  
Probability from the red curve on previous slide.



## EXAMPLE OF RISK ESTIMATE CONT.

### High or low risk?

In the example the total risk (one working day)

- $1.5 \cdot 10^{-4}$  for 2 service personnel  
or 1 in 6 900 years.
- In comparison the risk of car accident is  $5 \cdot 10^{-5}$

The estimated risk is considerable high and not acceptable without certain safety provisions.

For the public the risk is lower since they do not know if the turbine are affected by ice.

*(e.g. the number of ice day / the winter season)*

It is important to have warnings signs at the wind farm entrance to alert the public of the potential hazard.



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**Thank you!**



**PÖYRY**

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